

ANTELOPE VALLEY-EAST KERN WATER AGENCY ANTELOPE VALLEY-EAST KERN WATER AGENCY FINANCING AUTHORITY <u>REGULAR BOARD MEETING AGENDA</u> <u>TUESDAY, MARCH 28, 2023. AT 5:30 PM</u> <u>6450 WEST AVENUE "N," PALMDALE, CA 93551</u> <u>Teleconference: (669) 900-6833; ID No. 894 3572 7657#; PASSCODE: 0</u>

Video Conference: https://us02web.zoom.us/j/89435727657?pwd=ak1XbmprdFBUQnRZOWszWU91VHdyUT09
Please mute audio at all times unless speaking

1. CALL TO ORDER

2. PLEDGE OF ALLEGIANCE

ROLL CALL: Division 7 – Gary Van Dam____; Division 6 – Audrey T. Miller ____; Division 5 –
 Robert Parris ____; Division 2 – Keith Dyas ____; Division 1 – Shelley Sorsabal ____; Division 3 – Frank Donato ____; Division 4 – George M. Lane _____

OFFICERS: General Manager – **Matthew Knudson**; Attorney – **Jim Markman/Tilden Kim**; Board Secretary/Treasurer – **Holly Hughes**

- 4. <u>VOLUNTARY PUBLIC ROLL-CALL</u> If any member of the public wishes to introduce themselves, please feel free to do so now.
- <u>PUBLIC COMMENTS AND PERIOD OPEN TO THE PUBLIC</u> If anyone wishes to address the board on any item <u>not</u> on the agenda, please feel free to do so now.

6. ADOPTION OF AGENDA

			0	
6(a-1)	Adoption of Agenda for Regular Board Meeting of March 28, 2023	Board Order 6(a-1)	3	

 <u>CONSENT CALENDAR – ACTION ITEMS</u> – The public and board shall have an opportunity to comment on any action item(s) on the Consent Calendar as the Consent Calendar is considered collectively by the Board of Directors prior to action being taken.

			Page
7(a-1)	Approve Minutes of the Regular Board Meeting of February 14, 2023	Board Order 7(a-1)	4
7(a-2)	Accept and file the Check Register Lists from March 2, 2023, through March 15, 2023 (Finance Committee Review – 03/27/23)	Board Order 7(a-2)	9

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8. ITEM(S) FOR CONSIDERATION AND POSSIBLE ACTION

a. Finance Committee (FD/KD/GL) 3/27/23

8(a-1) Accept and File the Treasurer's Report for the Month Ending February 28, 2023	Board Order 8(a-1)	17	
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b. New Business

D. NEW	Business	гаде
8(b-1)	Consideration and possible action on ratification of agreement for exchange of State Water Project water between Santa Clara Valley Water District and AVEK (General Manager Knudson)	33

9. GENERAL MANAGER'S REPORT ON WATER SUPPLY, PROJECTS, AND PROGRAM

10. DIRECTORS REPORTS

11. ATTORNEY REPORT

12. REQUEST FOR FUTURE AGENDA ITEMS

13. CLOSED SESSION

- a. (Possible) Closed Session Conference with Legal Counsel Existing Litigation, to which the local agency is a party pursuant to Government Code Section §54956.9(d)(1), one case, CV Communities, LLC v. Antelope Valley-East Kern Water Agency, Los Angeles County Superior Court Case No. 20STCV10953
- b. (Possible) Closed Session Conference with Legal Counsel Existing Litigation (Paragraph (1) of subdivision (d) of Government Code Section 54956.9)
 Name of case: Roberts v. Coachella Valley Water District, County of Riverside Superior Court, Case RIC182310 MF

14. CLOSED SESSION ANNOUNCEMENTS

15. ADJOURN TO A REGULAR BOARD MEETING SCHEDULED FOR TUESDAY, APRIL 11, 2023, AT 5:30 P.M.

Note: The Board reserves the right to discuss and/or act on all the above agenda items.

NOTICES

Any person may make a request for a disability-related modification or accommodation needed for that person to be able to participate in the public meeting by telephoning (661) 943-3201 or writing to Antelope Valley-East Kern Water Agency at 6450 West Avenue N, Palmdale, CA 93551. Requests must specify the nature of the disability and the type of accommodation requested. A telephone number or other contact information should be included so that Agency staff may discuss appropriate arrangements. Persons requesting a disability-related accommodation should make the request with adequate time before the meeting for the Agency to provide the requested accommodation.

A complete agenda packet containing all accompanying reports for this agenda is available by contacting the Board Secretary-Treasurer at <u>hhughes@avek.org</u> or (661) 943-3201, or at the Antelope Valley-East Kern Water Agency, 6450 West Avenue N, Palmdale, CA 93551. Board meetings are subject to audio recording. Posted: March 24, 2023, at 1 p.m. by Holly Hughes, Board Secretary-Treasurer

RECOMMENDED BOARD ORDER 6(a-1)

To the Board of Directors

FOR BOARD ACTION

ADOPTION OF THE CURRENT AGENDA FOR MARCH 28, 2023

The Board of Directors adopted the following Board Order on March

28, 2023:

To adopt the Current Agenda for March 28, 2023, as presented.

Motion by _____

Second by _____

Carried _____

BOARD ORDER 6(a-1)

03-28-23

RECOMMENDED BOARD ORDER 7(a-1)

To the Board of Directors

FOR BOARD ACTION

APPROVE MINUTES OF THE REGULAR BOARD MEETING OF FEBRUARY 14, 2023

The Board of Directors adopted the following board order on

March 28, 2023:

That the Minutes of the Regular Board Meeting of February 14, 2023,

be approved as presented.

Motion by_____

Second by_____

Carried_____

BOARD ORDER 7(a-1)

03-28-23



Antelope Valley-East Kern Water Agency **Antelope Valley-East Kern Financing Authority**

The mission of AVEK is to deliver reliable, sustainable, and high-quality supplemental water to the region in a cost-effective and efficient manner

Regular Board Meeting of February 14, 2023

The regular meeting of the Board of Directors	
of the Antelope Valley-East Kern Water	
Agency and the Antelope Valley-East Ker	
Water Agency Financing Authority met in-	
person and via teleconference and video	
conference. The meeting was called to order	
by President Lane at 5:30 p.m.	

2.Pledge of Allegiance

Led by: Pam Clark - AVEK Executive Assistant

Present: 3

Not Present: 0

1 Item

3. Roll Call: Board Members

3. Roll Call: Board Members	Present: 7 Not Present: 0
Division 7, Gary Van Dam [present via ZOOM]	Division 6, Audrey Miller [present via ZOOM]
Division 5, Robert Parris [present via ZOOM] Division 2, Keith Dyas [present via ZOOM]	
Division 1, Shelley Sorsabal [present via ZOOM] Division 3, Frank Donato (Vice President) [present in-pe	

Division 4, George Lane (President) [present in-person]

Board Officers

General Manager Matthew Knudson

General Counsel/Attorney: Tilden Kim, Richards Watson Gershon Law (RWG)

Board Secretary-Treasurer: Holly Hughes

NOTES: ALL VOTES CAST WERE TAKEN VIA ROLL CALL due to teleconference

Staff Present: In-person: Jon Bozigian, Operations Manager; Teresa Yates, Finance & Administration Manager; Justin Livesay, Engineering Manager; Tom Barnes, Water Resources Manager; Doug Holmes, Assistant Manager of Operations; Pam Clark, Executive Assistant; and Dwayne Chisam, Director of Special Projects.

Others Present in-person: Byron Glennan; and others.

Others Present via Teleconference: AVEK (Host) GL/FD; AVEK iPad Holly(co-Host); AVEK Executive Conf Room (CS); AVEK Landline; Audrey Miller; GV (661) 889-6802; Shelley; Keith Dyas; Rob Parris; Jack's iPad(s); J Long; Joyce Media Inc.; NERD Aerotech News-Alisha; Paul Chau; Sara Samaan; Thien Ng; Tim Leo; (661) 272-0015; (661) 433-1487; and others. As many as 20 participants were logged into the Zoom meeting and that number fluctuated throughout the session.

4. Voluntary Public Roll Call

John Ukkestad, AV Mutual Group; Joe Long, Stantec; John Joyce, Rosamond News; Jack Seefus, White Fence Farms 3

5. Public Comments and Period Open to the Public

There were no public comments.

6. Adoption of Agenda:

BOARD ORDER 6(a-1): Adoption of Agenda for Board Meeting of February 14, 2023

6(a-1):	MOTION: Parris	SECOND: Sorsabal	ROLL CALL: AYE = 6; NAY= 0; ABSTAIN = 0; ABSENT = 1; No response from Van Dam	PASSED
	gramming in diditi	Chemica and and and a second		
7. New Busine	SS C			0 Items
None		3/11/12		
8. Consent Cal	endar (1990)			4 Items
		That with a function we are	10 2022	

8(a-1) Approve Minutes of the Regular Board Meeting of January 10, 2023

8(a-2) Accept and file the Check Register Lists from January 12, 2023, through February 1, 2023 (Finance Committee Review -02/09/23)

(7/17		MINUTES of AVEK Board Meeting of February P	y 14, 2023 age 2 of 4
Review – 02/0 8(a-4) Approva	9/23)	23-07; Extending authors	the 2 nd Quarter of FY 2022/2023 (Finance orization for continuing meetings by telec	
BOARD ORDE	RS 8(a-1) to 8(a-4) Appro	val of four (4) Items on t	the Consent Calendar as presented.	
8(a-1) to 8(a-4)	MOTION: Dyas	SECOND: Miller	ROLL CALL: AYE = 6; NAY= 0; ABSTAIN = 0; ABSENT = 1; No Response from Van Dam	PASSED
9. Items for Co	nsideration and Possible	Action		7 Items
9(a-1) PFM Inv		Report & Presentation	for the 4 th Quarter Ending 12/31/22, by Ric he PFM Performance Report for the 4 th Qua	
BOARD ORDE	RS 9(a-2) Accept and file	the PFM Performance R	eport for the 4 th Quarter ending 12/31/22	
9(a-2)	MOTION: Dyas	SECOND: Sorsabal	ROLL CALL: AYE = 6; NAY= 0; ABSTAIN = 0; ABSENT = 1; No Response from Van Dam	PASSED
9(a-3) Conside funds deposit	ration and Possible act ed with the Local Agen	ion on Resolution No. cy Investment Fund (L	R-23-03, designating signatories for the w AIF) (General Manager Knudson)	ithdrawal of
	ERS 9(a-3) To adopt Re th the Local Agency Inv		designating signatories for the withdraw	al of funds
9(a-3)	MOTION: Donato	SECOND: Sorsabal	ROLL CALL: AYE = 6; NAY= 0; ABSTAIN = 0; ABSENT = 1; No response from Van Dam	PASSED
	eration and Possible a ounts (General Manage		No. R-23-04, designating signatories for t	he Agency's
BOARD ORDE	RS 9(a-4) To adopt Resol	ution No. R-23-04; desig	gnating signatories for the Agency's checki	ng accounts
9(a-4)	MOTION: Donato	SECOND: Sorsabal	ROLL CALL: AYE = 6; NAY= 0; ABSTAIN = 0; ABSENT = 1; No response from Van Dam	PASSED
	eration and Possible a ccounts (General Mana		No. R-23-05, designating signatories for t	he Agency's
BOARD ORD	E RS 9(a-5) To adopt Re	solution No. R-23-05;	designating signatories for the Agency's	investment
9(a-5)	MOTION: Donato	SECOND: Sorsabal	ROLL CALL: AYE = 6; NAY= 0; ABSTAIN = 0; ABSENT = 1; No response from Van Dam	PASSED
	eration and Possible gnatories (General Ma		e Purchasing Policy, Section 2.7 Check	Preparation,
BOARD ORDE	RS 9(a-6) Accept the amo	endment to the Purchas	ing Policy, Section 2.7 Check Preparation	
9(a-6)	MOTION: Dyas	SECOND: Miller	ROLL CALL: AYE = 6; NAY= 0; ABSTAIN = 0; ABSENT = 1; No response from Van Dam	PASSED
9(b-1) Conside	ng & Operations Comn eration and Possible ad stant Operations Mana	ction on award of cor	03/23 ntract for seven budgeted Asset Replacer	nent Capital

BOARD ORDERS 9(b-1) Award of contract for seven budgeted Asset Replacement Capital Projects				
9(b-1)	MOTION: Donato	SECOND: Miller	ROLL CALL: AYE = 7; NAY= 0; ABSTAIN = 0; ABSENT = 0	PASSED

MINUTES of AVEK Board Meeting of February 14, 2023 Page 3 of 4

9(b-2) Status/Update Items (Information Only) – Engineering Manager Livesay

- a. 25th Street West Pipeline Extension
- b. 60th Street West & Avenue L-12 Turnout Upsizing

c. High Desert Water Bank & Water Banking Committee (FD/KD/GV) 01/26/23

9(c-1) Monthly update on the High Desert Water Bank (HDWB) Project (Engineering Manager Livesay)

9(c-2) Consideration and Possible Action on filing Notice of Completion for Recovery Well Drilling Package No. 2 (Project No. HDWB 21-02) (Engineering Manager Livesay)

BOARD ORD	ERS 9(c-2) Accept and 1	file the Notice of Comple	tion for the HDWB Recovery Well Drilling Packag	e No. 2
9(c-2)	MOTION: Donato	SECOND: Dyas	ROLL CALL: AYE = 7; NAY= 0; ABSTAIN = 0; ABSENT = 0	PASSED
10. General N	Anager's Report on W	ater Supply, Projects, an	id Program	

An update was provided on the DWR February 1st snow survey and state snowpack by General Manager Knudson.

The Northern California precipitation was reported by General Manager Knudson.

The Agency water allocation was reported by General Manager Knudson

An Agency Operations and Quartz Hill Water Treatment Plant Maintenance Report was provided by Operations Manager Jon Bozigian. An update on the High Desert Water Bank was provided by Engineering Manager Justin Livesay.

Upcoming Events and Schedule were reported as follows: Presidents' Day Holiday observed – Monday 2/20/23; Urban Water Institute Conference Wed 2/22/23 through Fri 2/24/23; AV Edge 2023 Spring Summit at AV Fairgrounds Fri 2/24/23; AV Watermaster Board Meeting (AVEK & Zoom) Wed 2/22/23

11. Director Reports

Board President / Director Lane - requested that 3 Committees meet to discuss three specific items:

- 1. Water Rates Committee Replacement Water to the Watermaster.
- 2. HDWB Committee Santa Clara Valley Water District interest in a water banking partnership with AVEK
- 3. Finance Committee discuss AV Country Club

12. Attorney Report

Attorney Kim stated that he had nothing new to report. .

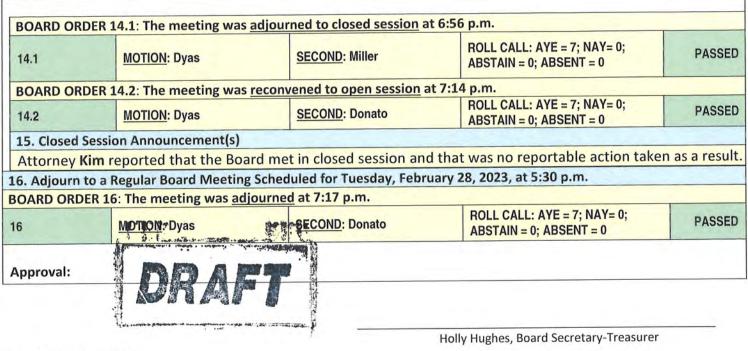
13. Request for Future Agenda Items

Director **Donato** requested a future discussion regarding the Western Joshua Trees in Southern California. GM **Knudson** recommended assigning this discussion to a committee before the board's discussion. Director **Miller**, requested to be a part of the committee.

14. Old Business/Closed Session

General Manager Knudson stated that there was reason to go into closed session for Item No. 14(b) only.

- a. **(NO)** Closed Session Conference with Legal Counsel Existing Litigation, to which the local agency is a party pursuant to Government Code Section 54956.9(d)(1), one case, CV Communities, LLC v. Antelope Valley-East Kern Water Agency, Los Angeles County Superior Court Case No. 20STCV10953
- b. **(YES)** Closed Session pursuant to Government Code Section 54957; Board Evaluation of General Manager Position



Board of Directors:

President or Vice-President's Signature

Date

RECOMMENDED BOARD ORDER 7(a-2)

To the Board of Directors

FOR BOARD ACTION

CHECK REGISTER LISTS

The Board of Directors adopted the following board order on March 28, 2023:

That the check register lists for the period of March 2, 2023, through March 15, 2023, be approved and accepted for filing as presented.

Motion by _____

Second by _____

Carried _____

BOARD ORDER 7(a-2)

03-28-23

REVIENED 3 20 23 M.K.

	Check #	Payee	Explanation ·	Approved By:	1	Amount
IONTH	LY					
1	83628	Antelecom, Inc.	Internet Service	Monthly - GM Approved	\$	187.90
2	83630	Southern CA Edison	Electricity/Pumping - EBB/ES2/ES3/ES4/C5	Monthly - GM Approved	\$	5,202.37
3	83631	Wells Fargo Bank - Bozigian	Agency Card Expenses	Monthly - GM Approved	\$	45.58
4	83632	Wells Fargo Bank - Chisam	Agency Card Expenses	Monthly - GM Approved	\$	723.32
5	83633	Wells Fargo Bank - Holmes	Agency Card Expenses	Monthly - GM Approved	\$	707.41
6	83634	Wells Fargo Bank - Hughes	Agency Card Expenses	Monthly - Board President Approved	\$	2,111.36
7	83635	Wells Fargo Bank - Knudson	Agency Card Expenses	Monthly - Board President Approved	\$	1,112.50
8	83636	Wells Fargo Bank - Livesay	Agency Card Expenses	Monthly - GM Approved	\$	39.06
9	83637	Wells Fargo Bank - Morris	Agency Card Expenses	Monthly - GM Approved	\$	919.54
10	83638	Wells Fargo Bank - Rose	Agency Card Expenses	Monthly - GM Approved	\$	2,246.96
11	83639	Southern CA Edison	Electricity/Pumping - RG4/RG5/RG9	Monthly - GM Approved	\$	1,034.60
12	83641	ADT Commercial	Building Security - AWTP	Monthly - GM Approved	\$	156.00
13	83642	ADT Commercial	Building Security - EWTP	Monthly - GM Approved	\$	63.62
14	83643	ADT Security Services	Building Security - Healy	Monthly - GM Approved	\$	152.83
15	83644	ADT Security Services	Building Security - Healy 2	Monthly - GM Approved	\$	152.83
16	83645	ADT Commercial	Building Security - RWTP	Monthly - GM Approved	\$	41.59
17	83646	Airgas USA, LLC	Liquid Oxygen-QHWTP/Gases-Lab	Monthly - GM Approved	\$	4,225.6
18	83649	AnSer formerly: All Access Message Center	Answering Service	Monthly - GM Approved	\$	98.00
19	83650	AT&T	Landline SCADA Alarm - EWTP	Monthly - GM Approved	\$	306.35
20	83654	Bill's Landscaping, Inc.	Grounds Maintenance - March 2023	Monthly - GM Approved	\$	850.00
21	83656	Boron CSD	Wheeling Agreement - Reimbursed by Edwards AFB - February 2023	Monthly - GM Approved	\$	3,100.00
22	83659	California Tool & Welding Sup	Welding Gases - RWTP	Monthly - GM Approved	\$	47.6
23	83661	Cintas	Uniforms - All Sites	Monthly - GM Approved	\$	1,485.9

	Check #	Payee	Explanation	Approved By:		Amount
MONTH	LY cont.					
24	83663	City of Palmdale	Assessments for Streetlight Maint/Park Maint. & Recreation Improvments Districts	Annual - GM Approved	\$	3,167.78
25	83666	Core BTS, Inc.	IT Services - March 2023	Monthly - GM Approved	\$	4,500.00
26	83666	Core BTS, Inc.	General Software - February 2023	Monthly - GM Approved	\$	578.00
27	83670	Eurofins Eaton Analytical, LLC	Outside Services - Lab	Monthly - GM Approved	\$	5,365.00
28	83671	Federal Express Corporation	Shipping Charges	Monthly - GM Approved	\$	170.30
29	83672	Frontier	Landline SCADA Alarm - QHWTP	Monthly - GM Approved	\$	429.96
30	83673	The Gas Company	Natural Gas	Monthly - GM Approved	\$	7,966.59
31	83675	Gen Digital, Inc formerly Norton Life Lock, Inc.	Identity Theft Monitoring - Feb & Mar 2023	Monthly - GM Approved	s	475.94
32	83680	Health Equity	H.S.A. Fees - March 2023	Monthly - GM Approved	\$	79.65
33	83681	Home Depot Credit Services	Supplies - All Sites	Monthly - GM Approved	\$	5,414.78
34	83685	Kyocera Document Solutions West	Copier Charges	Monthly - GM Approved	\$	400.00
35	83687	MCI	Landline SCADA Alarm - RWTP	Monthly - GM Approved	\$	30.58
36	83691	Rodrigo Antonio Gracia dba Rodloc Security Services	Building Maintenance - WWB	Monthly - GM Approved	s	110.00
37	83693	Southern CA Edison	Electricity/Pumping - Admin2/RG3/Healy/EW18/EW19/ WSSP2	Monthly - GM Approved	\$	16,596.42
38	83694	Sparkletts	Supplies - Lab	Monthly - GM Approved	\$	399.72
39	83695	Staples Business Credit	Office Supplies	Monthly - GM Approved	\$	2,858.3
40	83696	Streamline	Monthly Web Hosting Fee - March 2023	Monthly - GM Approved	\$	550.00
41	83699	TPx Communications	Fiber Internet Service	Monthly - GM Approved	\$	1,318.0
42	83700	Underground Service Alert of Southern California	Underground Services	Monthly - GM Approved	\$	39.7
43	83701	Universal Electronic Alarms, Inc.	Building Security - Admin2	Annual - GM Approved	\$	480.0
44	83702	United Parcel Service	Shipping Charges	Monthly - GM Approved	\$	19.5

	Check #	Payee	Explanation	Approved By:	Ξ.	Amount
MONTH	LY cont.					
45	83703	Vanguard Cleaning Systems	Janitorial Service - March 2023	Monthly - GM Approved	\$	3,025.00
46	83704	Verizon California	Wireless Service - All Sites	Monthly - GM Approved	\$	2,826.76
47	83706	Waste Management - Kern County	Waste Disposal - RWTP	Monthly - GM Approved	\$	208.61
48	83707	Waste Management of Antelope Valley	Waste Disposal - WWB	Monthly - GM Approved	\$	144.82
49	83708	Waste Management of Antelope Valley	Waste Disposal - EWTP	Monthly - GM Approved	\$	249.65
50	83709	Waste Management of Antelope Valley	Waste Disposal - QHWTP	Monthly - GM Approved	\$	480.58
BOARD	APPROV					
51	83629	Enterprise FM Trust	Enterprise Leased Agency Vehicles	BoD Approved Agreement - Monthly	\$	13,129.28
52	83640	CB&T/ACWA-JPIA	Employee/Director Medical Insurance	Monthly - BoD Approved Agreement	\$	93,313.91
53	83647	Airgas USA, LLC	Chemicals - Liquid Oxygen	BoD Approved Chemical Budget	\$	5,765.00
54	83648	Airgas USA, LLC	Chemicals - CO2	BoD Approved Chemical Budget	\$	1,323.00
55	83653	Avadine	Latis Software Product License - March 2023	Monthly - BoD Approved Agreement	\$	1,100.00
56	83655	Black & Veatch Corporation	Progress Payment - SCADA Upgrade	BoD Approved Agreement	\$	1,939.12
57	83668	Eco Services Operations Corp.	Chemicals - Alum	BoD Approved Chemical Budget	\$	7,052.75
58	83676	Global Alliance Protection	Building Security - WWB	P.O. #22-0290 - Board Meeting 11/22/2022	\$	5,712.00
59	83682	JCI Jones Chemicals, Inc	Chemicals - Sodium Hypochlorite	BoD Approved Chemical Budget	\$	19,871.92
60	83689	Miracle Construction LLC	Sludge Disposal - QHWTP	P.O. #22-0235 - Board Meeting 10/11/2022	\$	25,746.60
61	83710	WestWater Research, LLC	Professional Services - Enterprise Water Bank - Phase II	BoD Approved Agreement	\$	3,225.00
GM APP	ROVED					
	Adminis	tration				
62	83665	Coffee Break Service, Inc.	Kitchen Supplies	GM Approved	\$	345.40
63	83690	Palmdale Trophy	Engraved Name Plates	GM Approved	\$	39.6
64	83703	Vanguard Cleaning Systems	Janitorial Supplies	GM Approved	\$	286.6

	Check #	Payee	Explanation	Approved By:	Amount
MAP	PROVED c	cont.			
	Human I	Resources			
65	83669	Employment Check, Inc.	Employment Screening - new employee	GM Approved	\$ 114.50
	Lab				_
66	83679	Hach Company	Chemicals/Supplies - Lab	P.O. #23-0044 - GM Approved	\$ 11,360.07
67	83705	VWR International	Chemicals - Lab	P.O. #23-0042 - GM Approved	\$ 218.17
	Operatio	ons & Maintenance			
68	83651	Jeffrey S. Adler	SCADA Maintenance - All Sites	GM Approved	\$ 926.00
69	83652	AV Battery Mart	Equipment Maint QHWTP/EWTP	GM Approved	\$ 376.80
70	83657	Brax Company, Inc.	Fixed Asset ER 22-22 Acton HSPS Pump 2	P.O. #22-0247 - GM Approved	\$ 8,386.00
71	83657	Brax Company, Inc.	Fixed Asset BIR 23-04 Willow PS Pump 2	P.O. #22-0246 - GM Approved	\$ 8,386.00
72	83657	Brax Company, Inc.	Fixed Asset ER 22-06 LV PS Pump 3	P.O. #22-0245 - GM Approved	\$ 7,681.00
73	83657	Brax Company, Inc.	Fixed Asset BIR 23-03 RWTP SNIP Pump 1	P.O. #22-0244 - GM Approved	\$ 7,681.00
74	83658	Terrence Brown	Education Reimbursement - T5 License Renewal - Per BoD Approved Policy	GM Approved	\$ 204.25
75	83660	CED - Orange/LA	Equipment Maintenance - MPS	GM Approved	\$ 413.4
76	83664	Coastline Equipment	Equipment Maintenance - WWB	GM Approved	\$ 333.9
77	83667	Devon Watson	Mileage Reimbursement - Maintenance Dept.	GM Approved	\$ 26.20
78	83674	The Gate Doctor, Inc.	Equipment Maintenance - QHWTP	GM Approved	\$ 975.0
79	83677	Grainger	Equipment Maintenance - QHWTP	P.O. #23-0041 - GM Approved	\$ 433.8
80	83678	Grease Monkey 1066	Legacy Vehicle Maintenance - Vehicle #19 Administration	GM Approved	\$ 94.2
81	83683	Karls Hardware, Inc.	Equipment Maint. & Supplies - RWTP/Maintenance Dept.	GM Approved	\$ 295.6
82	83684	Karl's Hardware Boron	Equipment Maint RWTP/MPS	GM Approved	\$ 144.9
83	83686	Lancaster Plumbing Supplies, Inc.	Equipment Maint RWTP/S FDR	GM Approved	\$ 230.6

	Check # Payee		Payee Explanation				
GM API	PROVED c	cont.			1		
	Operatio	ons & Maintenance			1		
84	83688	McMaster-Carr Supply Company	Equipment Maint QHWTP/RWTP	GM Approved	\$	566.58	
85	83688	McMaster-Carr Supply Company	Equipment Maint QHWTP	P.O. #23-0046 - GM Approved	\$	251.97	
86	83688	McMaster-Carr Supply Company	Small Tools & Supplies - Maintenance Dept.	P.O. #23-0050 - GM Approved	\$	2,090.09	
87	83688	McMaster-Carr Supply Company	Supplies - Admin	P.O. #23-0060 - GM Approved	\$	682.02	
88	83692	RSI Petroleum Products	Diesel - WWB	GM Approved	\$	2,341.23	
89	83697	Sunbelt Rentals, Inc.	Equipment Rental - WWB	P.O. #23-0037 - GM Approved	\$	7,131.29	
90	83698	The Tire Store	Enterprise Vehicle Maintenance - Vehicle #8 WWB	GM Approved	\$	1,116.58	
91	83711	Zee Medical Service Co	Safety Supplies - QHWTP	GM Approved	\$	134.38	
VOID					1		
92	83662	VOID	Second Page of Check 83661 - Needed for Printing of Payment Details on Check Stub	n/a			
	Total				\$	324,343.0	

Check List For the Period From March 2, 2023 to March 15, 2023 High Desert Water Bank Capital Program Account - MET

Payee	Explanation	Approved By:	Amount
Tech	Cultural Monitoring - HDWB	GM Approved	2,512.50
sfield Well & Pump Co.	Retention Release - HDWB Drilling Package No. 2 Project	BoD Approved Agreement	507,760.75
			510,273.25
	Tech		Tech Cultural Monitoring - HDWB GM Approved

Checking account balance before above checks \$ 4,134,265.96

REVIEWED

3/20/23 m.x.

Outstanding Invoices to Metropolitan Water District at 3/15/23 Invoice No. 022123-18 \$ 1,647,144.21

REVIEWED 3/20/23 M.X.

				Wells F	argo Ag	gency	Credi	it Card S	Sum	mary								_
				Stat	tements	Dated	Febr	uary 20	, 202	3								
	-		-					_		_	-		-	_	ł.	_	-	
	T.B	arnes	J. F	Bozigian	D. Ch	isam	D. F	Holmes	H.	Hughes	M.	Knudson	J. 1	Livesay	A.	Morris		P. Rose
Administration Supplies/Expenses	\$		\$	22.00	\$		\$	19.99	\$	46.28	S	17.99	S	10.00	\$	133.64	\$	-
HDWB			-					1.1	1			-	_					-
IT/Engineering Supplies/Expenses	1	-	1	÷ - 1		-						*		29.06		14 C		
Meeting Expenses			1		14	15.62		-		466.08		630.62	-					
Operations Supplies/Expenses				23.58		-	1.0	687.42				÷.1		- -		785.90		1,750.00
Public Information		÷		- ÷											1.1	-		-
Travel/Conferences		3.2		4	57	77.70				1,599.00	1	463.89	1	-				496.96
	\$		\$	45.58	\$ 72	23.32	S	707.41	\$	2,111.36	\$	1,112.50	S	39.06	S	919.54	S	2,246.96

RECOMMENDED BOARD ORDER 8(a-1)

To the Board of Directors

FOR BOARD ACTION

TREASURER'S REPORT FOR PERIOD ENDING FEBRUARY 28, 2023

The Board of Directors adopted the following board order on March 28, 2023:

That the Treasurer's Report for the period ending February 28, 2023, be approved and accepted for filing.

Motion by	
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Second by _____

Carried _____

BOARD ORDER 8(a-1)

03-28-23

STAFLISHED 1999	REPORT
TO : Board of Directors	DATE: 3/13/23
FROM: Matthew Knudson, General Manager	PREPARED BY: Teresa Yates, Finance Manager
SUBJECT: Treasurer's Report for the Month en	nding February 28, 2023
REF: Soard / Committee Name: F Meeting Date: 3/28/23 Agenda Item:	Finance Attachment(s): X YES NO
Reviewed By: General Manager M.V. Agency Attorney	Date 3/14/23 Date Date

REPORT SUMMARY:

The ending balance for total Cash and Investments at February 28, 2023 was \$166,110,067 which is an increase of \$2,609,517 from the prior month. Yield to Maturity at February 28, 2023 for the total portfolio was 2.615% which is an increase of .126% from the prior month and the average Days to Maturity was 234 days or approximately eight months.

The High Desert Water Bank Capital Account (Met) balance was \$2,441,045 at February 28, 2023.

Antelope Valley-East Kern Water . Treasurer's Monthly Report									
February 28, 2023	-				-				
rebituary 20, 2025			-		-				
Total Portfolio Summary, Month End	ing Febru	ary 28, 2023							
	-	2	1		laged	d and PFM Mana			_
		Par	-	Market	-	Purchase	% of	Days to	VTM
Investments	-	Value	-	Value		Price	Portfolio	Maturity	YTM
Wells Fargo & PFM	-	and the state of the			-				0.04.10
Money Market	\$	8,618,552.84	\$	8,618,552.84	\$	8,618,552.84	5.35%	1	0.014%
Government Agencies		49,440,000.00	-	48,551,389.81		49,262,099.50	30.15%	391	2.901%
Negotiable CDs		6,350,000.00		6,221,142.32	-	6,350,000.00	3.86%	380	2.347%
Commercial Paper		1,490,000.00	-	1,479,459.32		1,454,190.45	0.92%	52	3.986%
Corporate Notes		37,193,000.00		36,515,073.05		37,036,684.68	22.67%	337	2.990%
US Treasury Bonds/Notes		11,700,000.00		11,419,390.84	-	11,656,703.15	7.09%	345	2.094%
LAIF		48,247,360.94	-	48,247,360.94		48,247,360.94	29.96%	1	2.624%
Total Investments	\$	163,038,913.78	\$	161,052,369.12	\$	162,625,591.56	100.00%	234	2.615%
Cash									
Wells Fargo					1				
Checking Accounts	\$	4,072,492.06	\$	4,072,492.06					
Total		167,111,405.84		165,124,861.18					
Ending Accrued Interest				985,206.00					
Total Cash & Investments	\$	167,111,405.84	\$	166,110,067.18					
Total Cash & Investments - 1/31/23	\$	164,355,764.67	\$	163,500,549.96					
	Fe	bruary 28, 2023		Fiscal Year					
Total Earnings	(1	Month Ending)	-	To Date					
Current Year		383,466.04		2,152,084.28					
Portfolio Yield to Maturity		2.615%	-	1.936%	-				

Antelope Valley - East Kern Water Agency Month End Balances February 28, 2023

		Balance		YTM	
	Fe	ebruary 28, 2023		Net of Fees	Balances at 2/28/23
Wells Fargo Investments	\$	86,993,008		2.546%	
PFM Investments	\$	25,812,001		2.838%	Checking
LAIF	\$	48,247,361		2.624%	\$4,072,492 2%
Checking	\$	4,072,492		0.000%	
	\$	165,124,861			LAIF Wells Fargo
					\$48,247,361 Investments
HDWB Capital Acct (Met)	\$	2,441,045		0.170%	29% \$86,993,008
					53%
		Balance		Balance	
Capital Assets	J	anuary 31, 2023	J	anuary 31, 2022	
Banked Water - Asset	\$	11,749,214	\$	15,417,652	
Land & Water Rights	\$	47,924,365	\$	42,646,268	
Construction In Progress	\$	48,551,356	\$	19,915,802	
Plant & Equipment	\$	395,551,304	\$	393,670,138	
Accumulated Depreciation	\$	(129,901,661)	\$	(121,471,541)	
	\$	373,874,578	\$	350,178,319	
		Balance			DEL (la setta se te
Outstanding COP and Bond Debt	-	ebruary 28, 2023		Term/Maturity	PFM Investments \$25,812,001
COP Series 2008 A-2	\$	45,000,000		30 Yrs/2037	16%
Water Revenue Ref. Bonds, Series 2016	\$	53,035,000		20 Yrs/2037	
CREBs-Revenue Bonds Series 2017	\$	12,155,000		20 Yrs/2036	
	\$	110,190,000			

F	Fiscal YTD	Prie	or Fiscal YTD
Febr	oruary 28, 2023	Feb	ruary 28, 2022
\$	2,215,484	\$	1,444,783

Capacity Fees Received

AVEK Water Agency ENTERPRISE FUND CLOSING BALANCES



\$180,000,000 \$160,000,000 \$140,000,000 \$120,000,000 \$100,000,000 \$80,000,000 624% 3% 72% 2% 365% ..276% 513% 0.684% %200 3% 0.861%%060. \$60,000,000 5 \$40,000,000 \$20,000,000 S-May-22 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-22 Apr-22 LAIF Int. Rate LAIF \$48,247,361 BANK \$4,072,492 ■SECURITIES \$112,805,008 TOTAL \$165,124,861

Treasurer's Monthly Report									
February 28, 2023									
AVEK Portfolio Summary, Month Endin	ng Februar	ry 28, 2023							
			-		T/ N	1 D (1)			
		Par	-	AVE Market	KN	Managed Portfolic Purchase	% of	Days to	-
Investments		Value	-	Value	-	Price	Portfolio	Maturity	YTM
Wells Fargo		value		value	-	Thee	1011010	waturity	11101
Money Market	\$	8,224,253.20	S	8,224,253.20	\$	8,224,253.20	6.08%	1	0.010%
Government Agencies	4	40,390,000.00	-	39,628,111.21	4	40,227,080.80	29.30%	352	2.632%
Negotiable CDs		5,750,000.00		5,621,780.52		5,750,000.00	4.16%	377	2.193%
Corporate Notes		34,148,000.00		33,518,862.61		33,933,816.92	24.78%	344	3.115%
LAIF		48,247,360.94		48,247,360.94		48,247,360.94	35.68%	1	2.624%
Total Investments	\$	136,759,614.14	\$	135,240,368.48	\$	136,382,511.86	100.00%	205	2.571%
Cash					-				
Wells Fargo									
General Checking	\$	3,989,232.53	\$	3,989,232.53	1				
HDWB Checking	\$	83,259.53	\$	83,259.53					
Total Checking Accounts	\$	4,072,492.06	\$	4,072,492.06	1				
Total	\$	140,832,106.20	\$	139,312,860.54					
Ending Accrued Interest			\$	837,924.35					
Total Cash & Investments	\$	140,832,106.20	\$	140,150,784.89					
Total Cash & Investments - 1/31/23	\$	138,106,266.25	\$	137,502,661.46					
	Fe	bruary 28, 2023		Fiscal Year					
Total Earnings	(1	Month Ending)		To Date					
Current Year	\$	301,835.11	-	1,801,284.73					_
Portfolio Yield to Maturity		2.571%		1.948%	1.			1	

Treasurer's	Monthly Rep	ort					-			
February 28,										
AVEK Portfoli	o Details - Inve	stments, Month Ending Feb	ruary 28, 2023							
				VEV Managed David	(alla					
	Burchase		Maturity	VEK Managed Port Purchase	Par	Market	Stated		-	Days to
CUICID	Purchase	Increase	Date	Price	Value	Value	Rate	Moody's	YTM	Mat/Call
CUSIP	Date	Issuer	Date	The	value	value	Mate	wioouy s	TIM	may can
Money Marke	1			0 004 052 00	0 004 052 00	0.004.052.00	0.0100		0.010%	1
		WF Adv Govt		8,224,253.20	8,224,253.20	8,224,253.20	0.010%		0.010%	1
				8,224,253.20	8,224,253.20	8,224,253.20	0.010 %		0.010 /6	1.
Government A	gencies									
3133ENZ94	11/18/2022	FFCBB	11/18/2024	3,005,670.00	3,000,000.00	2,971,790.37	4.500%	Aaa	4.400%	628
3133ENS43	10/17/2022	FFCBB	10/17/2024	3,001,740.00	3,000,000.00	2,964,140.76	4.375%	Aaa	4.344%	596
3130AFBC0	10/26/2022	FHLBB	9/13/2024	1,955,052.00	2,000,000.00	1,943,569.66	3.250%	Aaa	4.508%	562
3133ENL40	10/26/2022	FFCBB	9/13/2024	1,964,144.00	2,000,000.00	1,953,968.76	3.500%	Aaa	4.503%	562
3133XVDG3	10/13/2022	FHLBB	9/13/2024	2,001,420.00	2,000,000.00	1,978,724.58	4.375%	Aaa	4.334%	562
3130A1XJ2	6/29/2022	FHLBB	6/14/2024	1,492,860.00	1,500,000.00	1,455,744.21	2.875%	Aaa	3.127%	471
3130ATAH0	10/26/2022	FHLBB	3/15/2024	1,974,588.00	2,000,000.00	1,966,582.62	3.640%	Aaa	4.593%	380
3130ATKJ5	10/26/2022	FHLBB	3/8/2024	1,993,768.00	2,000,000.00	1,981,249.36	4.375%	Aaa	4.613%	373
3130ARHG9	5/27/2022	FHLBB	2/28/2024	657,841.80	660,000.00	639,892.76	2.125%	Aaa	2.316%	364
3133ENXF2	5/27/2022	FFCBB	2/23/2024	2,009,480.00	2,000,000.00	1,949,900.32	2.600%	Aaa	2.321%	359
3130AFW94	5/27/2022	FHLBB	2/13/2024	732,044.00	730,000.00	712,340.49	2.500%	Aaa	2.331%	349
3133ENLF5	1/28/2022	FFCBB	1/18/2024	1,992,060.00	2,000,000.00	1,924,641.96	0.900%	Aaa	1.100%	323
3130AAHE1	5/27/2022	FHLBB	12/8/2023	2,007,460.00	2,000,000.00	1,958,544.96	2.500%	Aaa	2.250%	282
3130APXH3	4/21/2022	FHLBB	11/27/2023	1,461,585.00	1,500,000.00	1,451,054.60	0.800%	Aaa	2.442%	271
3130ATWD5	11/17/2022	FHLBB	11/15/2023	2,000,270.00	2,000,000.00	1,991,915.50	4.625%	Aaa	4.611%	259
3133EM6N7	10/28/2021	FFCBB	9/27/2023	1,991,300.00	2,000,000.00	1,944,030.88	0.170%	Aaa	0.398%	210
3130ANYM6	10/28/2021	FHLBB	8/28/2023	1,990,020.00	2,000,000.00	1,951,391.12	0.125%	Aaa	0.398%	180
3130ANYM6	9/17/2021	FHLBB	8/28/2023	1,997,300.00	2,000,000.00	1,951,391.12	0.125%	Aaa	0.194%	180
3133EMH96	9/17/2021	FFCBB	6/14/2023	1,998,640.00	2,000,000.00	1,973,342.76	0.125%	Aaa	0.164%	105
3130AMRY0	6/10/2021	FHLBB	6/2/2023	2,000,078.00	2,000,000.00	1,974,959.84		Aaa	0.123%	93
3133EMVP4	4/21/2021	FFCBB	4/13/2023	1,999,760.00	2,000,000.00	1,988,934.58	0.125%	Aaa	0.131%	43
				40,227,080.80	40,390,000.00	39,628,111.21	2.389%		2.632%	352
Negotichie C	ertificates of De	nosit	-						-	
		Wells Fargo Bank NA	11/20/2024	250,000.00	250,000.00	249,145.21	4.850%	*	4.850%	639
9497633X2	11/28/2022	v	11/29/2024				4.800%	*	4.800%	635
90348J7G9	11/23/2022	UBS Bank USA	11/25/2024	250,000.00	250,000.00	248,940.12		*		635
178180GR0	11/23/2022	City Natl BK-Bev Hills	11/25/2024	250,000.00	250,000.00	249,136.19	4.850%	*	4.850% 4.900%	
30425PAU2	12/2/2022	Fairfield County Bank	6/3/2024	250,000.00	250,000.00	249,448.04	4.900%		4.900%	460

IV LICI OILION	o Detalis - Iliv	estments, Month Ending Febr	uury 20, 2020							
				VEK Managed Port	folio					
	D. I.			VEK Managed Port Purchase	Par	Market	Stated			Days to
	Purchase		Maturity			and the second sec		Maadala	VTM	Mat/Ca
CUSIP	Date	Issuer	Date	Price	Value	Value	Rate	Moody's	YTM	MayCa
0	rtificates of De						1 2020	-	1 00001	
61768ENB5	11/25/2022	Morgan Stanley Pvt Bank	5/28/2024	250,000,00	250,000.00	249,130.61	4.800%	*	4.800%	454
48128WSY2	4/29/2022	JP Morgan Chase Bank	4/29/2024	250,000.00	250,000.00	242,466.87	2.400%	*	2.400%	425
52603NAG6	4/29/2022	Lendingclub Bank Utah	4/29/2024	250,000.00	250,000.00	241,870.36	2.200%	*	2.200%	425
02007GQA4	4/28/2022	Ally Bank	4/29/2024	250,000.00	250,000.00	243,169.29	2.650%	*	2.650%	425
38149M5U3	4/27/2022	Goldman Sachs Bank USA	4/29/2024	250,000.00	250,000.00	242,467.01	2.400%	*	2.400%	425
254673B62	4/27/2022	Discover Bank	4/29/2024	250,000.00	250,000.00	242,746.40	2.500%	*	2.500%	425
14042RQV6	4/27/2022	Capital One NA	4/29/2024	250,000.00	250,000.00	242,886.10	2.550%	*	2.550%	425
06740KPS0	4/27/2022	Barclays Bank Delaware	4/29/2024	250,000.00	250,000.00	242,467.01	2.400%	*	2.400%	425
14042TFR3	4/27/2022	Capital One Bank USA NA	4/29/2024	250,000.00	250,000.00	242,886.10	2.550%	*	2.550%	425
02589ACB6	4/27/2022	American Express NB	4/29/2024	250,000.00	250,000.00	242,886.10	2.550%	*	2.550%	425
87165HN89	4/22/2022	Synchrony Bank	4/22/2024	250,000.00	250,000.00	242,585.78	2.400%	*	2.400%	418
47804GHB2	10/29/2021	John Marshall Bank	11/29/2023	250,000.00	250,000.00	241,239.18	0.200%	*	0.200%	273
45338JAG1	11/19/2021	Incrediblebank	11/17/2023	250,000.00	250,000.00	241,847.65	0.350%	*	0.350%	261
41939HBK7	11/12/2021	Haven Savings Bank	11/13/2023	250,000.00	250,000.00	241,751.66	0.200%	*	0.200%	257
947547NK7		Webbank	10/30/2023	250,000.00	250,000.00	242,466.93	0.350%	*	0.350%	243
	10/29/2021	Dundee Bank	10/30/2023	250,000.00	250,000.00	242,222.45	0.200%	*	0.200%	243
26518EAL3	10/29/2021	and the second sec		250,000.00	250,000.00	246,636.96	0.100%	*	0.100%	107
19646PAH7	6/16/2021	Colorado Federal Svgs Bk	6/16/2023		250,000.00	246,670.67	0.150%	*	0.150%	107
33847E4M6	6/16/2021	Flagstar Bank FSB	6/16/2023	250,000.00			0.100%	*	0.100%	10/
58404DKR1	6/15/2021	Medallion Bank Utah	6/15/2023	250,000.00	250,000.00	246,713.83 5,621,780.52	2.193%	-	2.193%	377
-			-	5,750,000.00	5,750,000.00	5,021,760.52	2.195 /0	1	2.19570	3/1
Corporate No	tes									
06406RAX5	10/27/2022	Bank of NY Mellon	10/25/2024	1,730,745.65	1,873,000.00	1,746,719.94	0.850%	A1	4.893%	604
06406RAL1	6/30/2022	Bank of NY Mellon	10/24/2024	1,697,447.50	1,750,000.00	1,664,177.48	2.100%	A1	3.459%	603
61761JVL0	6/30/2022	Morgan Stanley	10/23/2024	1,999,520.00	2,000,000.00	1,948,479.50	3.700%	A1	3.709%	602
94974BGA2	6/30/2022	Wells Fargo & Company	9/9/2024	2,477,000.00	2,500,000.00	2,426,746.85	3.300%	A1	3.739%	558
06051GJX8	11/18/2022	Bank of America Corp	5/28/2024	2,974,500.00	3,000,000.00	2,991,000.00	5.272%	A2	5.467%	454
808513BM6	5/31/2022	Charles Schwab Corp	3/18/2024	1,000,920.00	1,000,000.00	1,000,820.60	4.909%	A2	1.231%	383
717081ES8	10/27/2022	Pfizer Inc	3/15/2024	1,958,996.00	2,000,000.00	1,954,429.46	2.950%	A2	4.493%	380
17275RAN2	10/27/2022	Cisco Systems Inc	3/4/2024	1,678,799.30	1,700,000.00	1,674,794.93	3.625%	A1	4.583%	369
02079KAB3	10/27/2022	Alphabet Inc	2/25/2024	1,973,934.00	2,000,000.00	1,965,080.02	3.375%	AA2	4.393%	-
63743HEU2	10/29/2021	National Rural Util COOP	2/8/2024	1,982,460.00	2,000,000.00	1,907,319.52	0.350%	A2	0.739%	344
6174468W2	1/31/2022	Morgan Stanley	1/25/2024	993,528.00	1,000,000.00	999,377.00	4.960%	A1	1.190%	
05724BAB5	1/31/2022	Baker Hughes LLC	12/15/2023	998,668.00	1,000,000.00	968,867.06	1.231%	A3	1.300%	-
48133MDZ0	10/31/2022	JPMorgan Chase & Co	11/30/2023	3,000,000.00	3,000,000.00	2,950,168.02	5.000%	A1	5.000%	274

							1			/
			-9	AVEK Managed Por	rtfolio					
	Purchase		Maturity	Purchase	Par	Market	Stated			Days to
CUSIP	Date	Issuer	Date	Price	Value	Value	Rate	Moody's	YTM	Mat/Call
Corporate Not	es (cont)									
02665WDP3	6/30/2022	American Honda Finance	9/8/2023	2,495,150.00	2,500,000.00	2,500,808.70	5.155%	A3	2.754%	191
55261FAK0	5/31/2022	M&T Bank Corporation	7/26/2023	2,003,960.00	2,000,000.00	2,000,384.78	5.502%	A3	2.038%	147
46625HJJ0	4/22/2021	JPMorgan Chase & Co	5/1/2023	2,118,820.00	2,000,000.00	1,994,088.86	3.375%	A3	0.425%	61
911312BJ4	6/11/2021	United Parcel Service	4/1/2023	2,208,183.57	2,190,000.00	2,190,465.05	5.204%	A2	0.128%	31
911312BJ4	2/3/2021	United Parcel Service	4/1/2023	641,184.90	635,000.00	635,134.84	5.204%	A2	0.211%	31
				33,933,816.92	34,148,000.00	33,518,862.61	3.739%		3.115%	344
LAIF - Local A	Agency Investm	aent Pool						-		
100 C		LAIF		48,247,360.94	48,247,360.94	48,247,360.94	2.624%		2.624%	
				48,247,360.94	48,247,360.94	48,247,360.94	2.624%		2.624%	1
Total				136,382,511.86	136,759,614.14	135,240,368.48				
*	Principal and	accrued interest on negotiable	CDs is insured t	ap to the FDIC limit	of \$250,000.					
		equal to Market Value for all in		1					1	1
1		eral Home Loan Banks Bond								
1	and the second second second second second	ral Farm Credit Banks Bond							1	
A		nts were made in accordance wi	ith the Antelone	Valley - Fast Kern	Water Agency Inves	tment Policy and	Guidelines		1	

Antelope Valley-Eas	t Kern Water A	gency						
Treasurer's Monthly	Report							
February 28, 2023								
AVEK Transactions, Mor	nth Ending Februa	ary 28, 2023						
		AVEK N	Managed Portfolio					
	Purchase		Mat/Call	Par	Stated	Total Int		Earnings
CUSIP	Date	Issuer	Date	Value	Rate	Earned	Days	%
Government Agencies								
Purchases								
No purchases during Feb	ruary 2023						_	1
Maturities/Calls								
3130AJ7E3	4/21/2021	FHLBB	2/17/2023	2,000,000	1.375%	50,111	667	1.352%
F				2,000,000	1.375%	50,111	667	1.352%
Negotiable Certificates o	of Deposit							
Purchases								
No purchases during Feb	oruary 2023							
Maturities/Calls								
740367MY0	2/26/2021	Preferred Bank LA CA	2/27/2023	250,000 250,000	0.500% 0.500%	250 250	731 731	0.049%
			_	200,000	0.00070			
Corporate Notes								
Purchases								
No purchases during Feb	oruary 2023							
Maturities/Calls								
No maturities during Feb	oruary 2023							
Transfers								
From Account	Date	To Account	Amount					

Antelope Valley-East Kern Water A	Benej						-		
Treasurer's Monthly Report					-				
February 28, 2023					-				
PFM Portfolio Summary, Month Endin	g Februa	ry 28, 2023	-					-	
	-			PEM	M	anaged Portfoli			
		Par	-	Market	1410	Purchase	% of	Days to	
		Value		Value		Price	Portfolio	Maturity	YTM
Investments						_			
PFM	1								
Money Market	\$	394,299.64	\$	394,299.64	\$	394,299.64	1.53%	1	0.090%
Negotiable CDs		600,000.00	1	599,361.80		600,000.00	2.32%	408	3.823%
Commercial Paper		1,490,000.00	-	1,479,459.32	1	1,454,190.45	5.73%	52	3.986%
Corporate Notes		3,045,000.00	1	2,996,210.44		3,102,867.76	11.61%	254	1.585%
Federal Agency Bonds/Notes		9,050,000.00		8,923,278.60		9,035,018.70	34.57%	566	4.104%
US Treasury Bonds/Notes	1	11,700,000.00		11,419,390.84	1	11,656,703.15	44.24%	345	2.094%
Total Investments	\$	26,279,299.64	\$	25,812,000.64	\$	26,243,079.70	100.00%	387	2.848%
							Net of Asso	ociated Fees	2.838%
Ending Accrued Interest				147,281.65					
Total Cash & Investments	\$	26,279,299.64	\$	25,959,282.29					
Total Cash & Investments - 1/31/23	\$	26,249,498.42	\$	25,997,888.50					
	Fe	bruary 28, 2023		Fiscal Year					
Total Earnings	(1	Month Ending)		To Date					
Current Year		81,630.93		350,799.55					
Portfolio Yield to Maturity		2.848%	1	1.876%					
Fees	-				1				
PFM Asset Mgt - 1/1/23 to 1/31/23		2,211.80		17,406.59					
BNY Mellon - 1/1/23 to 1/31/23		250.00		2,000.00					
Total Fees		2,461.80	1	19,406.59			1.		
		0.010%		0.075%	5	-			

Freasurer's M	Monthly Rep	ort								
February 28,										
PFM Portfolio	Details - Invest	ments, Month Ending February 2	28, 2023							
			PFM	Managed Portfol	io					
	Purchase		Maturity	Purchase	Par	Market	Stated			Days to
CUSIP	Date	Issuer	Date	Price	Value	Value	Rate	Moody's	YTM	Mat/Cal
Money Market			1						1	
		Federated Govt Oblig FD		394,299.64	394,299.64	394,299.64	0.090%	Aaa	0.090%	1
				394,299.64	394,299.64	394,299.64	0.090%		0.090%	1
Negotiable Cer	tificates of Dep	osit						· · · · ·		
89115B6F2	10/31/2022	Toronto Dominion Bank NY	10/25/2024	400,000.00	400,000.00	399,776.00	5.470%	A1	5.440%	604
22552G3C2	3/23/2021	Credit Suisse NY	3/17/2023	200,000.00	200,000.00	199,585.80	0.590%	P-2	0.590%	16
1				600,000.00	600,000.00	599,361.80	3.843%	-	3.823%	408
			· · · · · · · · · · · · · · · · · · ·							
Commercial Pa	aper									
62479MT94	9/14/2022	MUFG Bank LTD/NY	6/9/2023	678,999.22	700,000.00	690,480.00	0.000%	P-1	4.150%	100
63873KOA8	9/12/2022	Natixis NY	3/10/2023	775,191.23	790,000.00	788,979.32	0.000%	P-1	3,840%	9
				1,454,190.45	1,490,000.00	1,479,459.32	0.000%		3.986%	52
Corporate Not	es									1
025816CG2	8/3/2022	American Express Co	7/30/2024	196,430.00	200,000.00	192,431.40	2.500%	A2	3.430%	517
14913Q2V0	5/23/2022	Caterpillar Financial	5/17/2024	199,788.00	200,000.00	194,441.00	2.850%	A2	2.910%	443
459200JY8	6/17/2022	IBM Corp	5/15/2024	183,037.15	185,000.00	179,706.78	3.000%	A3	3.580%	441
20030NCR0	6/17/2022	Comcast Corp	4/15/2024	185,540.20	185,000.00	181,723.65	3.700%	A3	3.530%	411
38141GZP2	5/23/2022	Goldman Sachs Group Inc	3/15/2024	198,826.00	200,000.00	194,729.00	3.000%	A2	3.340%	380
06406HCS6	2/10/2022	Bank of NY Mellon	2/4/2024	28,042.20	27,000.00	26,577.37	3.650%	A1	1.660%	340
06406HCS6	2/10/2022	Bank of NY Mellon	2/4/2024	361,404.96	348,000.00	342,552.76	3.650%	A1	1.670%	340
172967HD6	11/8/2021	Citigroup Inc	10/25/2023	186,299.75	175,000.00	173,721.80	3.875%	A3	0.560%	238
89236TDK8	11/12/2021	Toyota Motor Credit Corp	10/18/2023	206,564.00	200,000.00	196,512.80	2.250%	A1	0.540%	231
02665WDM0	11/8/2021	American Honda Finance	9/8/2023	200,302.00	200,000.00	195,271.20	0.650%	A3	0.570%	191
06053FAA7	8/9/2021	Bank of America	7/24/2023	375,284.00	350,000.00	348,611.20	4.100%	A2	0.390%	145
166764BV1	2/10/2022	Chevron Corp	5/11/2023	199,898.00	200,000.00	198,505.40	1.141%	Aa2	1.180%	71
037833DV9	11/8/2021	Apple Inc	5/11/2023	376,987.50	375,000.00	371,674.88	0.750%	Aaa	0.400%	71
05531FBJ1	11/12/2021	BB&T Corporation	3/16/2023	204,464.00	200,000.00	199,751.20	2.200%	A3	0.530%	15
			1	3,102,867.76	3,045,000.00	2,996,210.44	2.601%		1.585%	254

100			PFN	A Managed Portfo	lio					
	Purchase		Maturity	Purchase	Par	Market	Stated		1	Days to
CUSIP	Date	Issuer	Date	Price	Value	Value	Rate	Moody's	YTM	Mat/Call
Federal Agency	y Bonds/Notes									
3133EN4N7	1/4/2023	FFCB Notes	12/20/2024	2,485,350.00	2,500,000.00	2,471,260.00	4.250%	Aaa	4.560%	660
3133ENZ94	12/7/2022	FFCB Notes	11/18/2024	499,780.00	500,000.00	495,658.50	4.500%	Aaa	4.520%	628
3133ENP79	9/30/2022	FFCB Notes	9/26/2024	998,120.00	1,000,000.00	988,181.00	4.250%	Aaa	4.350%	575
3130ATVD6	2/8/2023	FHLB Notes	9/13/2024	2,504,068.92	2,500,000.00	2,492,857.50	4.875%	Aaa	4.770%	562
3130ASME6	8/3/2022	FHLB Notes	7/8/2024	800,856.00	800,000.00	777,457.60	3.000%	Aaa	2.940%	495
3130ASME6	7/11/2022	FHLB Notes	7/8/2024	139,487.18	140,000.00	136,055.08	3.000%	Aaa	3.190%	495
3130ASME6	7/8/2022	FHLB Notes	7/8/2024	109,786.60	110,000.00	106,900.42	3.000%	Aaa	3.100%	495
3133ENWP1	5/19/2022	FFCB Notes	5/16/2024	1,497,570.00	1,500,000.00	1,454,908.50	2.625%	Aaa	2.710%	442
				9,035,018.70	9,050,000.00	8,923,278.60	4.022%		4.104%	566
US Treasury B	onds/Notes									
91282CFG1	9/30/2022	US Treasury N/B	8/31/2024	1,473,691.41	1,500,000.00	1,461,328.20	3.250%	Aaa	4.210%	549
91282CFG1	9/14/2022	US Treasury N/B	8/31/2024	594,234.38	600,000.00	584,531.28	3.250%	Aaa	3.760%	549
91282CFA4	8/3/2022	US Treasury N/B	7/31/2024	1,002,031.25	1,000,000.00	971,562.50	3.000%	Aaa	2.890%	518
91282CER8	6/7/2022	US Treasury N/B	5/31/2024	2,190,117.19	2,200,000.00	2,129,875.00	2.500%	Aaa	2.730%	457
9128286G0	3/23/2022	US Treasury Notes	2/29/2024	1,906,085.94	1,900,000.00	1,848,640.72	2.375%	Aaa	2.200%	365
91282CDV0	2/9/2022	US Treasury N/B	1/31/2024	1,783,617.19	1,800,000.00	1,731,375.00	0.875%	Aaa	1.340%	336
91282CBU4	4/30/2021	US Treasury Notes	3/31/2023	1,499,003.91	1,500,000.00	1,494,140.70	0.125%	Aaa	0.160%	30
912828ZD5	3/19/2021	US Treasury Notes	3/15/2023	1,207,921.88	1,200,000.00	1,197,937.44	0.500%	Aaa	0.170%	14
				11,656,703.15	11,700,000.00	11,419,390.84	1.897%		2.094%	345
Fotal				26,243,079.70	26,279,299.64	25,812,000.64				

Treasurer's Monthl	y Report					1		
February 28, 2023								
PFM Transactions, Mor	nth Ending February 28	3, 2023						
					· · · · · · · · · · · · · · · · · · ·			
		PFN	A Managed Portfolio					
	Purchase		Mat/Call	Par	Stated	Total Int		Earnings
CUSIP	Date	Issuer	Date	Value	Rate	Earned	Days	%
Negotiable Certificates	of Deposit							
Purchases						1		
no purchases during Fe	bruary 2023							
Maturities/Calls								
no maturities during Fe	bruary 2023							
Commercial Paper								
Purchases								
no purchases during Fe	bruary 2023							
Maturities/Calls								
no maturities during Fe	bruary 2023							
Corporate Notes								
Purchases								
no purchases during Fe	bruary 2023							
Maturities/Calls								
no maturities during Fe	bruary 2023							
							-	-

PFM Transactions, Mo								1
		PFM	Managed Portfolio					-
5	Purchase		Mat/Call	Par	Stated	Total Int		Earnings
CUSIP	Date	Issuer	Date	Value	Rate	Earned	Days	%
Federal Agency Bonds	/Notes							
Purchases								
3130ATVD6	2/8/2023	FHLB Notes	9/13/2024	2,500,000	4.875%	5 · · · · · · · · · · · · · · · · · · ·		
				2,500,000	4.875%			
Maturities/Calls								
no maturities during Fe	ebruary 2023							
US Treasury Bonds/No	otes							
Purchases								
no purchases during Fe	ebruary 2023							
Maturities/Calls								
no maturities during Fe	ebruary 2023							
Transfers								
From Account	Date	To Account	Amount					

AVEK Board Agenda Packet of 3/28/23 - Page 32 of 39

RECOMMENDED BOARD ORDER 8(b-1)

To the Board of Directors

FOR BOARD ACTION

APPROVE 2:1 EXCHANGE AGREEMENT BETWEEN SANTA CLARA VALLEY WATER DISTRICT (VALLEY WATER) AND AVEK

The Board of Directors adopted the following board order on March 28, 2023:

To approve the 2:1 Exchange Agreement between Santa Clara Valley Water District (Valley Water) and AVEK Water Agency, as presented and recommended by AVEK management staff.

Motion by	

Second by _____

Carried _____

BOARD ORDER 8(b-1)

03-28-23

STABLISHED 1959	AFF REPORT
To: Board of Directors	Date: March 23, 2023
From: Matthew Knudson, GM m. K.	Prepared By: Peter Thompson, Assistant General Manager
	tion and possible action on ratification of agreement for exchange nta Clara Valley Water District and AVEK
Meeting Dates: March 28, 2023 (Board)	Attachment(s): X YES NO

Recommendation:

Staff recommends that the Board ratify the attached 2:1 exchange agreement between Santa Clara Valley Water District (Valley Water) and AVEK.

Background:

Valley Water reached out to AVEK to request moving Valley Water's stored water in San Luis Reservoir to AVEK before said water was lost due to San Luis spilling. Valley Water requested a 2:1 exchange with AVEK for up to 2,000 AF of Valley Water's stored carryover State Water Project supply. Because time was of the essence, AVEK's General Manager approved the necessary agreement to get the process started.

This exchange benefits both AVEK and SCVWA. AVEK benefits in the following ways:

- Delivery costs to transport 2,000 AF of Valley Water's stored carryover SWP supply to AVEK are paid for by Valley Water. (~\$405,000 in avoided transportation cost for AVEK)
- AVEK gains 1,000 AF in addition SWP supply, due to AVEK only required to return 1,000 AF to Valley Water within the next five (5) years.

Strategic Plan Component:

Goal 2: Water Reliability

Goal 4: Financial Integrity

Budget:

No budget impact

Supporting Documents:

AVEK and Valley Water Exchange Agreement

MARCH 15, 2023 AGREEMENT FOR EXCHANGE OF SWP WATER BETWEEN SANTA CLARA VALLEY WATER DISTRICT AND ANTELOPE VALLEY-EAST KERN WATER AGENCY

Recitals:

- 1. Santa Clara Valley Water District (Valley Water) and Antelope Valley-East Kern Water Agency (AVEK) are State Water Contractors that receive imported water deliveries from the State Water Project (SWP).
- A SWP Water Supply Contract Amendment for Water Management (SWP WMA) was executed by the Department of Water Resources (DWR) and SWP contractors to provides flexibility for transfers and exchanges of SWP water within SWP contractor service areas.
- 3. Valley Water and AVEK have agreed to the following exchange of SWP water.

Agreement:

- Valley Water and AVEK have agreed to exchange as much SWP project water as may be exchanged, not to exceed 2,000 AF, as may be feasible given SWP capacity constraints, the status of water stored in San Luis Reservoir for Valley Water's benefit, and AVEK's operational constraints. Valley Water and AVEK shall schedule the delivery of this exchange water with DWR subject to available capacity and delivery.
- 2. Basic terms of this exchange are:
 - a. For every 2 AF of SWP water that Valley Water delivers to AVEK, AVEK shall return 1 AF of SWP water to Valley Water (i.e., 2 to 1 exchange ratio) upon a mutually agreeable schedule, but no later than five (5) years from the date of this Agreement.
 - b. The point of delivery for Valley Water's SWP exchange water delivered to AVEK shall be from Reaches 18A to 22B of the California Aqueduct, as specified by AVEK, or as otherwise specified by the Parties. Valley Water shall be responsible for the variable energy cost of conveying this exchange water to AVEK's point of delivery.
 - c. AVEK shall return water to Valley Water in years when the SWP allocation is thirty percent (30%) or greater.
 - d. The point of delivery for AVEK's return exchange of SWP water delivered to Valley Water shall be Reach 9 of the South Bay Aqueduct (SBA), Turnout 59 at San Luis Reservoir, or the O'Neill Forebay, Reach 3 of the California Aqueduct, as requested by Valley Water. AVEK shall be responsible for the variable energy cost of conveying this return exchange water to Valley Water's point of delivery.
 - e. Delivery of water may cease at any time in the sole discretion of either Valley Water or AVEK upon written notice to either AVEK or Valley Water.

- Valley Water and AVEK shall each be responsible for their own internal and/or transaction costs.
- 4. <u>Compliance with Environmental Law</u>. Valley Water, acting as lead agency, has determined that this exchange of SWP project water, as authorized by the SWP WMA, is exempt from the California Environmental Quality Act (CEQA) (CEQA Guidelines Section 15301, Class 1, use of existing facilities). Nonetheless, Valley Water and AVEK are independently responsible for ensuring compliance with any and all applicable laws relating to this agreement, including but not limited to CEQA, and shall bear their own compliance costs.
- 5. <u>Mutual Indemnification</u>. Each Party shall indemnify, defend and save the other Party free and harmless from, and pay in full, any and all third-party causes of action, claims, liabilities, obligations, demands, losses, judgments, damages or expenses, including reasonable attorney fees and costs ("third party claims") in any manner arising out of or connected with the indemnifying Party's activities in its performance under this Agreement, including but not limited to any third-party claims asserting a prior right, or interference with a right, to water delivered from one Party to the other, except to the extent the indemnifying Party is relieved of responsibility therefor resulting in any manner from the gross negligence, intentional or reckless act or acts of the other Party, or its Board of Directors, officers, representatives, consultants, contractors, agents or employees.
- No Grant of Water Right. This Agreement shall not confer any appropriative, public trust or other right to water on any person or entity, including either Party.
- 7. <u>Termination</u>. Either Party may terminate this Agreement if the other Party breaches any material obligation under it and such breach continues for a period of sixty (60) days, or such other period as may be reasonable under the circumstances, after the date on which written notice is issued by the non-breaching Party. The non-breaching Party shall be entitled to seek any and all legal or equitable damages and/or remedies as a result of the breaching Party's breach.
- 8. <u>Dispute Resolution</u>. In the event that a dispute arises between the parties concerning the performance of their duties and obligations under this Agreement, the parties agree that they will attempt to resolve this dispute informally prior to resorting to litigation. If the parties cannot first resolve their dispute at the staff level, they agree that their respective principal executives or Board chairpersons will then meet or otherwise confer (e.g., phone, videoconference) with each other in an attempt to informally resolve this dispute. If the dispute still remains unresolved, the parties agree to submit their dispute, within thirty (30) days after, to a mutually-agreeable mediator for a one-day (8 hour) mediation prior to binding arbitration. If any dispute is not settled upon the conclusion of the mediation, then the dispute shall be submitted to binding arbitration. Any such

arbitration shall be held and conducted before one arbitrator who shall be selected by mutual agreement of the Parties.

- 9. <u>No Third-Party Beneficiary</u>. No third-party beneficiaries are intended by the Parties hereto, and no third party shall be entitled to claim or enforce any rights under this Agreement.
- 10. <u>Authority</u>. Each signatory to this Agreement represents that he/she has Authority to enter into this Agreement on behalf of his/her respective party and to bind such party.
- 11. Jointly Negotiated/Drafted. The terms of this Agreement have been negotiated by the Parties hereto and the language used in this Agreement shall be deemed to be the language chosen by the Parties hereto to express their mutual intent. This Agreement shall be construed without regard to any presumption or rule requiring construction against the Party causing such instrument or any portion thereof to be drafted, or in favor of the Party receiving a particular benefit under the Agreement. No rule of strict construction will be applied against any person.
- 12. <u>Severability</u>. In the event that any provision of this Letter Agreement is determined by a court to be invalid, the court shall reform the provision in a manner that is both consistent with the terms of this Letter Agreement taken as a whole and legally valid. The remainder of this Letter Agreement shall not be affected thereby.
- 13. <u>Counterparts.</u> This Agreement may be executed in two or more counterparts, each of which will be deemed an original, but all of which together will constitute one and the same instrument. This Agreement will not be effective until the execution and delivery between each of the parties of at least one set of counterparts. The parties authorize each other to detach and combine original signature pages and consolidate them into a single identical original. Any one of such completely execute counterparts will be sufficient proof of this Agreement.
- 14. <u>Not Precedent</u>. The Parties acknowledge and agree that nothing in this Agreement shall be considered precedent for any agreements for purchase and sale of water between the Parties in any future year.
- 15. <u>Governing Law</u>. This Agreement shall be construed and enforced in accordance with the laws of the State of California.

Santa Clara Valley Water District

Dated: March 15, 2023

Kick Callender

Rick L. Callender, Esq. Chief Executive Officer

Antelope Valley-East Kern Water Agency

Dated: March 15, 2023

Matt Knudson, General Manager

Santa Clara Valley Water District

Dated: March 15, 2023

Rick L. Callender, Esq. Chief Executive Officer

Antelope Valley-East Kern Water Agency

Dated: March 15, 2023

MA R.X

Matt Knudson, General Manager